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## Renewable Topics

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PLEXOS OPTIMALLY TIMES AND POSITIONS INVESTMENTS OF ALL RENEWABLE TECHNOLOGY TYPES. IT GUIDES TRADING DECISIONS THROUGH PRICE FORECASTING AND HIGHLIGHTS RISKS ASSOCIATED WITH THINGS SUCH AS CONGESTION ANALYSIS.

LET PLEXOS OPTIMALLY GUIDE YOU TO A LOW-CARBON FUTURE.

Easy to use, life-like simulations achieved through high granularity modeling, advanced programming and stochastic optimization techniques.
50+ countries rely on PLEXOS for renewable studies. The relevance is universal:

**USA’s PJM** use PLEXOS for the Clean Power Plan.

**EUROPE’s** utilities market relies on PLEXOS for carbon trading management.

**CHILE’s** Coordinador Eléctrico Nacional relies on PLEXOS for long term national renewable plans.

PLEXOS is heavily used by the main authorities for renewable integration studies in **INDIA** as 170GW is targeted by 2022.

**AUSTRALIA’s** AEMO published national studies in PLEXOS format for download.
The PLEXOS Platform

Crafted to cater for everyone - even beginners!

What is PLEXOS?
PLEXOS® is economic software that uses mathematics-based optimization techniques for forecasting.
PLEXOS is easy to use and offers the latest visualization features, data handling and distributed computing methods to provide a robust, high-performance simulation system for electric power, water and gas.

Why Use PLEXOS for Renewable modeling?
An investment in PLEXOS is a small outlay compared to the enormous benefits that are realized from savings in costs, better ways to maximize profits and from achieving more accurate planning results.
PLEXOS is not a Black Box and is highly configurable by the user. It offers cutting edge access to some of the most advanced algorithms and modeling techniques, thus giving the user peace of mind and a real-life simulation experience.

Who uses PLEXOS?
PLEXOS is relied upon by a global community of over 350 organizations in approximately 60 countries.
Current users include:
• Renewable Builders, Owners and Operators
• Departments of Energy and Ministries
• Market Operators, Regulators and Commissions
• Over 100 Utilities
• 40 of the world’s system operators
• Power Plant Manufacturers and Construction Companies
• Gas Producers, Traders and Retailers
• LNG Operators and Traders
• Research institutions and consultants

It’s more than software – it’s a VIP gateway to a global community of users in approximately 60 countries.
Expand your network and join the rapidly growing community of PLEXOS users.
Services

SUPPORT
Providing the best support is our first priority at Energy Exemplar. Our philosophy is to staff well and keep employing ahead of the curve. We currently have PLEXOS experts in every regional office and full-time developers across the US, Australia, and India who are well placed to respond to your needs.

TRAINING
PLEXOS comes with comprehensive help files and a built-in electronic Wiki. However, there is no substitute for taking one of our training courses. Select from a range of generic and customizable training courses which help new users get started or more intermediate and advanced modelers to improve their skills. Group training is also held in each region from time to time.

IMPLEMENTATION
The best forecasts come from a well-calibrated and back-tested model. Energy Exemplar’s PLEXOS analysts have a wealth of modeling experience from all over the world and undertake customized implementation projects very regularly. Some examples include dataset builds and back-tests, assistance with modeling configurations for projects, software optimization for speed and accuracy, software installations, client-server configuration, automation of data entry and customized reports that link directly to simulation outputs.

DATASETS
Energy Exemplar has many datasets from all over the world in PLEXOS form and this number is growing, as we are always working on a new one! If we don’t have a dataset for a certain country, we can build one on request.
### Key Renewable Modeling Features

- Sub-hourly modeling (down to 1 minute level) to represent intermittent generation
- Multi-commodity optimization by integrating multiple models
- Energy & ancillary services co-optimization with renewables
- Interleaved simulation to optimize unit commitment and economic dispatch of Day-Ahead and Real-Time markets
- Stochastic simulation to model uncertainties using Monte Carlo simulation or Stochastic optimization
- Representation of detailed real-life technical constraints
- Various autoregressive sampling models for wind speed, solar radiation and natural inflows
- Demand Side Management
- Accurate price forecasting

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**Hourly Resolution Profile and Minute Resolution Profile by Minute**

- **Hourly Resolution Profile**
- **Minute Resolution Profile**
COMPLEX PROBLEMS REQUIRE POWERFUL TOOLS.

Let the advanced algorithms in PLEXOS provide the certainty of what, when, or where to optimally invest or retire assets from the point of view of considering generation and transmissions across electricity and gas.

“PLEXOS HAS BEEN THE ‘ALL IN ONE TOOL’ FOR US FOR SUCH ANALYSIS, FROM MARKET MODELLING TO PLANNING, FORECASTING AND OPTIMISATION. WITH ITS PERFECTLY DESIGNED GUI, WE HAVE SAVED GREAT EFFORT IN FORMULATING COMPLEX PROBLEMS AS WELL AS GOOD AMOUNT OF TIME WITH ITS FAST AND FLEXIBLE SIMULATIONS.”

Mutlu Yildirim
ETRM, Turkey
WORKING TOWARDS A GREENER GRID

All over the world governments and regulators are putting in place measures to transition from the fossil fuel-based power systems of the 20th Century, to a new greener grid. The time frames and the mechanisms to get there differ from region to region but the challenges are the same:

1. What is the right technology mix to support an increasingly intermittent power supply?
2. How will subsidies, regulatory changes and market reform help to stimulate investment while supporting a core generation fleet needed to provide the security of supply?

In order to answer these questions, one needs to consider in parallel both the physical attributes of the generation and transmission assets, as well as the complexities of energy economics.

PLEXOS allows for a representation of every generating unit and transmission line in a given market and schedules the assets to meet system load at least cost based upon detailed technical operating characteristics and the economics that drive those decisions.

As well as representing the existing power system, PLEXOS allows the user to provide optionality to build new units along with retiring, refurbishing or retrofitting the existing fleet. In addition to the operating costs of these new assets, PLEXOS also considers all project costs associated with any capital investment decisions.

This allows PLEXOS to answer the key questions:

Which technologies to build/retire?
How Much capacity to build/retire?
When to build/retire?
Where to build/retire?
PLEXOS powerful scenario analysis allows the user to examine different versions of the future by reflecting possible policy and regulatory changes, such as:

- **Renewable generation targets**
- **Emissions targets/markets**
- **Technology phase out**
- **Market restructuring**

While most long-term energy market models focus exclusively on the development of the traditional thermal assets, Energy Exemplar recognize that modern power systems are built with renewables at their core. PLEXOS is the only solution available which is able to capture hourly, and even sub hourly level detail, when determining the future power mix, and therefore unlocking the true renewable potential in a market, by combining investment decisions between renewables, batteries and other flexible resources.

PLEXOS revolutionizes renewable integration modeling via the use of stochastic optimization techniques. Stochastic optimization allows PLEXOS to consider the uncertainty associated with renewable generation forecasts when making build decisions. The result is a single, actionable, expansion plan which minimizes the cost of operating the power system, yet meets the system obligation across all possible futures.
Assign practically any rule with the constraint, decision variable and conditional classes.

- Regional capacity reserve margins & ancillary services.
- Maximum number of units built and retired.
- Technical and financial life spans.
- Fuel availability and maximum fuel usage.
- Minimum energy production.
- Co-generation and other must-run conditions.
- Emission production limits and renewable energy targets.
- Hydroelectric storage targets and releasing policies.
PLEXOS is the **TOOL OF CHOICE** for hedge funds and the world’s leading utilities for making the best trading decisions. PLEXOS is **UNIVERSALLY RELEVANT** to any type of system, whether a market is present or not.

Apply physical and financial contracts and load obligations to dynamically modify generation in PLEXOS for **OPTIMAL DISPATCH DECISIONS**.
Maximize profits with the price-based unit commitment algorithms.

SET MINIMUM PROFIT TARGETS

PERFORM SENSITIVITY ANALYSIS FOR GENERATION ASSET VALUATION AND RISK ANALYSIS

BETTER UNDERSTAND THE SENSITIVITY OF PRICE FORECASTS AND RESULTING EFFECTS ON DISPATCH DECISIONS AND CASH FLOW VARIATION

Short / Mid Term Energy Price Forecasting

PLEXOS is used extensively by customers around the world to forecast energy market prices. Energy market price forecasting in PLEXOS is based upon a fundamental model in which both the supply side and demand sides are modeled. PLEXOS models in detail both the technical and commercial characteristics of the generating units and deploys an algorithm which simulates the market clearing engine.

PLEXOS does not hard code market rules, instead reflecting these rules by configuration, allowing PLEXOS to simulate any current or future market structure.

PLEXOS is used widely by market participants across Europe and has been deployed to analyze even the most complex European energy market frameworks, such as analysis of EUPHEMIA order types and flow based market coupling.
Proven Accuracy

PLEXOS has a proven track record in the ability to accurately simulate energy markets. In fact, market operators and regulatory authorities around the world choose to publish PLEXOS databases to allow market participants to make more informed decisions (for example Ireland, Australia). An example of a recent benchmarking exercise for the Iberian market for the full year 2018 is shown below:

Figure: Monthly average prices - Iberia 2018 Actual vs PLEXOS

Figure: Hourly prices - Iberia Nov 2018 Actual vs PLEXOS
Trading & Risk Analysis

PLEXOS supports market traders to value their portfolio and analyze risk associated with uncertain conditions in the market. This is achieved via stochastic analysis, in which price drivers such as demand error, renewable forecast error, forced outage, fuel price volatility, etc. are captured as uncertain variables, with Monte Carlo draws simulating hundreds or even thousands of draws. PLEXOS parallel computing and cloud architecture allow for large numbers of simulations to be executed within a timeframe required to make operational decisions.

PLEXOS risk analysis can be undertaken both at market level, providing a spread of possible market prices, as well as at portfolio level allowing computation of typical risk metrics such as VaR and PaR.
PPA Analysis

As the levelized cost of energy for renewable projects decreases, and the available support mechanisms become more competitive, investors are turning towards alternative methods to fund renewable projects. Very often, this is in the form of Power Purchase Agreements (PPA). As renewable PPAs become more common across the globe, the PPAs themselves are becoming more complex, with more and more underwriters placing provisions designed to protect against uncertainty associated with both generation output and electricity market prices. Each PPA has its own unique profile of value and risk and requires rigorous case-by-case analysis to properly understand the contractual implications to the buyer and seller.

PLEXOS enables renewable developers and operators to understand what a fair price for a power purchase agreement looks like, accounting for the uncertainty associated with the technology and the electricity market price.

Simulation of the entire market produces forecasted hourly market clearing prices, as well as capture prices fitted to the renewable investment project across the lifetime of the PPA.

Stochasticity, not only in the renewable generation forecast, but also other fundamental price drivers such as demand error, forced outage, fuel price volatility, are captured as uncertain variables. PLEXOS automatically simulates hundreds or even thousands of draws, providing a risk profile and visibility into spread of possible returns.

PLEXOS parallel computing and cloud architecture allow for large numbers of simulations to be executed quickly, even for large markets.
Analyzing Uncertainty

Stochastic Simulations Capture Intermittency Risk

1. Analyze curtailment risk
2. Evaluate financial transmission rights
3. Impact on overall value at risk
PLEXOS represents all types of **ENERGY STORAGE TECHNOLOGY** for short and long term modeling.

It allows the **COMPUTATION OF SAVINGS** from **PRODUCTION COSTS, CONGESTION CHARGES** and **REDUCTION IN LOSSES**.
Long-term Applications

- Can carry out cost-benefit analysis of transmission and distribution network deferrals
- Can assess potential benefits from reduced transmission congestion
- Can model grid stabilization and transmission loss reduction

Short-term Applications

- Can solve chronological unit commitment using a sub-hourly resolution
- Can optimize bidding strategies for energy time shifting
- Can identify and evaluate revenue stream opportunities in the energy and reserve market
- Can model renewable energy smoothing, peak-shaving and load-leveling

An array of micro grid studies published with PLEXOS, thanks to the innovative ‘first to market’ PLEXOS battery and flow control classes.
COMING TO PLEXOS 8.3

For COST-BENEFIT ANALYSIS of SMART CHARGING, BI-DIRECTIONAL & UNCONTROLLED charging.

As EV penetration grows, THE LOAD SWING WILL BE SIGNIFICANT AND THEREFORE REQUIRE MORE REALISTIC MODELING.

In countries like AUSTRALIA EVs WILL BE 50% OF ALL CARS. THIS IS LIKELY TO ACCOUNT FOR 10% OF THE ENERGY consumption BUT THE SWING IN LOAD (depending on the charging activity) COULD BE VERY SIGNIFICANT!
Investment Decision Analysis

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Mutlu Yildirim
ETRM, Turkey
Ancillary Services and Energy Co-Optimization

Utilities and system operators must be on high alert for unforeseen contingencies so as to address imbalances in electricity markets.

“Having complex models to be solved, PLEXOS still computes the results in a fair period of time. The graphical solution viewer enables us to quickly check our model’s consistency.”

Hendrik Heese
Borusan EnBW Enerji
PLEXOS models multiple reserve classes

ERCOT is one of many entities who rely on PLEXOS to model reserve provisions co-optimized with generation dispatch and unit commitment to a sub-hourly level, with detailed treatment of start-up, shut-down, ramping and other constraint interaction minute by minute.

Entities across different countries commonly report back changes in a GT utilization vis-à-vis more efficient plant post detailed co-optimization of reserves and energy in PLEXOS.
# Demand Side Management

PLEXOS optimizes not only the supply, but also demand side management. At a high level, demand response is typically represented as one of the following:

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<th>Peak Shifting</th>
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<td>1. Non-conforming load that can be consumed at any point over a given period</td>
<td>1. Interruptable load</td>
<td>1. Movement of non-essential processes to a low cost period of the day</td>
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<td>2. Examples include hydrogen and electric vehicles</td>
<td>2. Usually for emergency conditions or alternative to turning on high cost generators</td>
<td>2. Typically consumers receive a payment or incentive for participating in such a program</td>
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<td></td>
<td>3. Typically governed by commercial terms of a demand response program.</td>
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PLEXOS can optimize a portfolio of demand response contracts either independently against the market, or as a part of a wider portfolio.

![Diagram](image)

Typically, small consumers are aggregated into Virtual Power Plants before being passed to PLEXOS for optimization.
Joining Eastern, Western and ERCOT Interconnections

1. USD $1+ billion economic value delivered by joining interconnections.

2. Proper modeling & geographic diversity increases ability to integrate more renewables.

3. 90,000 nodes, 10,000 generators & all main lines in detail with PLEXOS.

https://www.nrel.gov/analysis/seams.html
1. INTEGRATED DATASETS

- Zonal (Regional transfers)
- Nodal (Extensive transmission network)

2. DEDICATED DATA TEAM

3. EXTENSIVELY TESTED, CALIBRATED & DOCUMENTED

4. EASY TO OVERLAP WITH PROPRIETARY UPDATES
Since 1999, our company has been producing the highly advanced PLEXOS® software. The original creators continue to own and run this rapidly growing business which is now trusted by over 1000 users in approximately 60 countries. We house a highly skilled and passionate global support and development team who are ISO 9001 certified.